

API NUMBER: 051 24919 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/01/2022

Expiration Date: 09/01/2023

Multi Unit Oil & Gas

Amend reason: CORRECTING SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 9N Range: 5W County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 290 2100

Lease Name: WORLEY CREEK Well No: 2H-20-17 Well will be 290 feet from nearest unit or lease boundary.

Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC

TULSA, OK 74103-3729

JERRY CAMPBELL

1539 COUNTY ROAD 1212

TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10200
2	WOODFORD	319WDFD	10250

Spacing Orders: 656126
401861
654690
734304

Location Exception Orders: 734305

Increased Density Orders: 733382
733383

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 20800

Ground Elevation: 1343

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 220

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38137

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 17	Township: 9N	Range: 5W	Meridian: IM	Total Length: 10255
	County: GRADY			Measured Total Depth: 20800
Spot Location of End Point: N2	N2	NW	NE	True Vertical Depth: 10250
Feet From: NORTH		1/4 Section Line: 165		End Point Location from
Feet From: EAST		1/4 Section Line: 1980		Lease, Unit, or Property Line: 165

NOTES:

Category	Description
DEEP SURFACE CASING	[2/25/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 733382	<p>[5/18/2023 - G56] - 17-9N-5W X656126 WDFD 2 WELLS CITIZEN ENERGY III, LLC 4/3/2023</p>
INCREASED DENSITY - 733383	<p>[5/18/2023 - G56] - 20-9N-5W X401861 MSSP X654690 WDFD 2 WELLS CITIZEN ENERGY III, LLC 4/3/2023</p>
LOCATION EXCEPTION - 734305	<p>[5/18/2023 - G56] - (F.O.) 17 & 20-9N-5W X401861 MSSP 20-9N-5W X654690 WDFD 20-9N-5W X656126 MSSP, WDFD 17-9N-5W SHL (29-9N-5W) 290' FNL, 2100' FWL 20-9N-5W FIRST PERF (MSSP) 170' FSL, 1926' FEL LAST PERF (MSSP) 454' FNL, 1958' FEL FIRST PERF (WDFD) 421' FNL, 1958' FEL 17-9N-5W LAST PERF (WDFD) 2089' FNL, 1981' FEL CITIZEN ENERGY III, LLC 5/12/2023</p>
MEMO	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 401861	[2/28/2022 - G56] - (640) 20-9N-5W EST MSSP
SPACING - 654690	[2/28/2022 - G56] - (640)(HOR) 20-9N-5W EST WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 656126	[2/28/2022 - G56] - (640)(HOR) 17-9N-5W EST MSSP EXT 653276 WDFD POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST WITH SP # 151101)
SPACING - 734304	<p>[5/18/2023 - G56] - (F.O.) 17 & 20-9N-5W EST MULTUNIT HORIZONTAL WELL X401861 MSSP 20-9N-5W X654690 WDFD 20-9N-5W X656126 MSSP, WDFD 17-9N-5W 38.890% 17-9N-5W 61.110% 20-9N-5W CITIZEN ENERGY III, LLC 5/12/2023</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24919 WORLEY CREEK 2H-20-17